



State of Utah

Department of  
Environmental Quality

Dianne R. Nielson, Ph.D.  
*Executive Director*

DIVISION OF AIR QUALITY  
Richard W. Sprott  
*Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY HERBERT  
*Lieutenant Governor*

Site ID: 10795

## Title V Operating Permit

**PERMIT NUMBER: 4900018002**

**DATE OF PERMIT: May 22, 2003**

Date of Last Revision: February 22, 2005

This Operating Permit is issued to, and applies to the following:

**Name of Permittee:**

Provo City Power  
Department of Energy  
251 West 800 North  
Provo, UT 84601

**Permitted Location:**

Power Plant  
702 North 300 West  
Provo, UT 84601

UTM coordinates: 4,454,710 meters Northing, 443,455 meters Easting  
SIC code: 4911

## ABSTRACT

The Provo Downtown Power Plant is located in Provo, Utah County, Utah. The plant has five electric generators. Four dual fuel internal combustion engines and two natural gas boilers are used to power the generators. Each engine and boiler has a separate stack for the exhaust emissions.

All generation units are best economic resource units for the Utah Municipal Power Agency (UMPA). The power production of the plant varies depending on weather conditions, rainfall, and economics of operation. An emergency generator has been installed to provide backup power to the iProvo Headend facility. The Provo Downtown Power Plant is a major source of NO<sub>x</sub>.

### UTAH AIR QUALITY BOARD

By:

Richard W. Sprott, Executive Secretary

Prepared By:

James Chapman

## Operating Permit History

6/3/1997 - Permit issued	Action initiated by an initial operating permit application	
8/8/1997 -Permit modified	Action initiated by an administrative amendment (initiated by DAQ)	The permit was modified to correct an error in the abstract and to correct the initial compliance certification date to 3/31/98.
7/14/1998 -Permit modified	Action initiated by a reopening of an operating permit for cause	to modify Provision I.U.1 of the permit to reference the inventory rule directly.
5/22/2003 - Permit issued	Action initiated by a renewal of an operating permit	
2/22/2005 -Permit modified	Action initiated by an administrative amendment (initiated by DAQ)	to incorporate conditions from new approval order issued to Provo City Power for new emergency generator.

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**Issued under authority of Utah Code Ann. Section 19-2-104 and 19-2-109.1, and in accordance with Utah Administrative Code R307-415 Operating Permit Requirements.**

All definitions, terms and abbreviations used in this permit conform to those used in Utah Administrative Code R307-101 and R307-415 (Rules), and 40 Code of Federal Regulations (CFR), except as otherwise defined in this permit. Unless noted otherwise, references cited in the permit conditions refer to the Rules.

Where a permit condition in Section I, General Provisions, partially recites or summarizes an applicable rule, the full text of the applicable portion of the rule shall govern interpretations of the requirements of the rule. In the case of a conflict between the Rules and the permit terms and conditions of Section II, Special Provisions, the permit terms and conditions of Section II shall govern except as noted in Provision I.M, Permit Shield.

**Section I: General Provisions**

**I.A. Federal Enforcement.**

All terms and conditions in this permit, including those provisions designed to limit the potential to emit, are enforceable by the EPA and citizens under the Clean Air Act of 1990 (CAA) except those terms and conditions that are specifically designated as "State Requirements". (R307-415-6b)

**I.B. Permitted Activity(ies).**

Except as provided in R307-415-7b(1), the permittee may not operate except in compliance with this permit. (See also Provision I.E, Application Shield)

**I.C. Duty to Comply.**

- I.C.1 The permittee must comply with all conditions of the operating permit. Any permit noncompliance constitutes a violation of the Air Conservation Act and is grounds for any of the following: enforcement action; permit termination; revocation and reissuance; modification; or denial of a permit renewal application. (R307-415-6a(6)(a))
- I.C.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. (R307-415-6a(6)(b))
- I.C.3 The permittee shall furnish to the Executive Secretary, within a reasonable time, any information that the Executive Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Executive Secretary copies of records required to be kept by this permit or, for information claimed to be confidential, the permittee may furnish such records directly to the EPA along with a claim of confidentiality. (R307-415-6a(6)(e))
- I.C.4 This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance shall not stay any permit condition, except as provided under R307-415-7f(1) for minor permit modifications. (R307-415-6a(6)(c))

**I.D. Permit Expiration and Renewal.**

**I.D.1 This permit is issued for a fixed term of five years and expires on May 22, 2008. (R307-415-6a(2))**

**I.D.2** Application for renewal of this permit is due by November 22, 2007. An application may be submitted early for any reason. (R307-415-5a(1)(c))

**I.D.3** An application for renewal submitted after the due date listed in I.D.2 above shall be accepted for processing, but shall not be considered a timely application and shall not relieve the permittee of any enforcement actions resulting from submitting a late application. (R307-415-5a(5))

**I.D.4** Permit expiration terminates the permittee's right to operate unless a timely and complete renewal application is submitted consistent with R307-415-7b (see also Provision I.E, Application Shield) and R307-415-5a(1)(c) (see also Provision I.D.2). (R307-415-7c(2))

**I.E. Application Shield.**

If the permittee submits a timely and complete application for renewal, the permittee's failure to have an operating permit will not be a violation of R307-415, until the Executive Secretary takes final action on the permit renewal application. In such case, the terms and conditions of this permit shall remain in force until permit renewal or denial. This protection shall cease to apply if, subsequent to the completeness determination required pursuant to R307-415-7a(3), and as required by R307-415-5a(2), the applicant fails to submit by the deadline specified in writing by the Executive Secretary any additional information identified as being needed to process the application. (R307-415-7b(2))

**I.F. Severability.**

In the event of a challenge to any portion of this permit, or if any portion of this permit is held invalid, the remaining permit conditions remain valid and in force. (R307-415-6a(5))

**I.G. Permit Fee.**

**I.G.1** The permittee shall pay an annual emission fee to the Executive Secretary consistent with R307-415-9. (R307-415-6a(7))

**I.G.2** The emission fee shall be due on October 1 of each calendar year or 45 days after the source receives notice of the amount of the fee, whichever is later. (R307-415-9(4)(a))

**I.H. No Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privilege. (R307-415-6a(6)(d))

**I.I. Revision Exception.**

No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit. (R307-415-6a(8))

**I.J. Inspection and Entry.**

I.J.1 Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Executive Secretary or an authorized representative to perform any of the following:

I.J.1.a Enter upon the permittee's premises where the source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit. (R307-415-6c(2)(a))

I.J.1.b Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit. (R307-415-6c(2)(b))

I.J.1.c Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practice, or operation regulated or required under this permit. (R307-415-6c(2)(c))

I.J.1.d Sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with this permit or applicable requirements. (R307-415-6c(2)(d))

I.J.2 Any claims of confidentiality made on the information obtained during an inspection shall be made pursuant to Utah Code Ann. Section 19-1-306. (R307-415-6c(2)(e))

I.K. **Certification.**

Any application form, report, or compliance certification submitted pursuant to this permit shall contain certification as to its truth, accuracy, and completeness, by a responsible official as defined in R307-415-3. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. (R307-415-5d)

I.L. **Compliance Certification.**

I.L.1 Permittee shall submit to the Executive Secretary an annual compliance certification, certifying compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. This certification shall be submitted no later than **March 31, 2005** and that date each year following until this permit expires. The certification shall include all the following (permittee may cross-reference this permit or previous reports): (R307-415-6c(5))

I.L.1.a The identification of each term or condition of this permit that is the basis of the certification;

I.L.1.b The identification of the methods or other means used by the permittee for determining the compliance status with each term and condition during the certification period. Such methods and other means shall include, at a minimum, the monitoring and related recordkeeping and reporting requirements in this permit. If necessary, the permittee also shall identify any other material information that must be included in the certification to comply with section 113(c)(2) of the Act, which prohibits knowingly making a false certification or omitting material information;

I.L.1.c The status of compliance with the terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification shall be based on the method or means

designated in Provision I.L.1.b. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred; and

I.L.1.d Such other facts as the Executive Secretary may require to determine the compliance status.

I.L.2 The permittee shall also submit all compliance certifications to the EPA, Region VIII, at the following address or to such other address as may be required by the Executive Secretary: (R307-415-6c(5)(d))

Office of Enforcement, Compliance and Environmental Justice  
(mail code 8ENF)  
EPA, Region VIII  
999 18th Street, Suite 300  
Denver, CO 80202-2466

**I.M. Permit Shield.**

I.M.1 Compliance with the provisions of this permit shall be deemed compliance with any applicable requirements as of the date of this permit, provided that:

I.M.1.a Such applicable requirements are included and are specifically identified in this permit, or (R307-415-6f(1)(a))

I.M.1.b Those requirements not applicable to the source are specifically identified and listed in this permit. (R307-415-6f(1)(b))

I.M.2 Nothing in this permit shall alter or affect any of the following:

I.M.2.a The emergency provisions of Utah Code Ann. Section 19-1-202 and Section 19-2-112, and the provisions of the CAA Section 303. (R307-415-6f(3)(a))

I.M.2.b The liability of the owner or operator of the source for any violation of applicable requirements under Utah Code Ann. Section 19-2-107(2)(g) and Section 19-2-110 prior to or at the time of issuance of this permit. (R307-415-6f(3)(b))

I.M.2.c The applicable requirements of the Acid Rain Program, consistent with the CAA Section 408(a). (R307-415-6f(3)(c))

I.M.2.d The ability of the Executive Secretary to obtain information from the source under Utah Code Ann. Section 19-2-120, and the ability of the EPA to obtain information from the source under the CAA Section 114. (R307-415-6f(3)(d))

**I.N. Emergency Provision.**

I.N.1 An “emergency” is any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-

based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error. (R307-415-6g(1))

- I.N.2 An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the affirmative defense is demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- I.N.2.a An emergency occurred and the permittee can identify the causes of the emergency. (R307-415-6g(3)(a))
- I.N.2.b The permitted facility was at the time being properly operated. (R307-415-6g(3)(b))
- I.N.2.c During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in this permit. (R307-415-6g(3)(c))
- I.N.2.d The permittee submitted notice of the emergency to the Executive Secretary within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. This notice fulfills the requirement of Provision I.S.2.c below. (R307-415-6g(3)(d))
- I.N.3 In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. (R307-415-6g(4))
- I.N.4 This emergency provision is in addition to any emergency or upset provision contained in any other section of this permit. (R307-415-6g(5))

**I.O. Operational Flexibility.**

Operational flexibility is governed by R307-415-7d(1).

**I.P. Off-permit Changes.**

Off-permit changes are governed by R307-415-7d(2).

**I.Q. Administrative Permit Amendments.**

Administrative permit amendments are governed by R307-415-7e.

**I.R. Permit Modifications.**

Permit modifications are governed by R307-415-7f.

**I.S. Records and Reporting.**

**I.S.1 Records.**

- I.S.1.a The records of all required monitoring data and support information shall be retained by the permittee for a period of at least five years from the date of the monitoring sample,



measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-charts or appropriate recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. (R307-415-6a(3)(b)(ii))

- I.S.1.b For all monitoring requirements described in Section II, Special Provisions, the source shall record the following information, where applicable: (R307-415-6a(3)(b)(i))
- I.S.1.b.1 The date, place as defined in this permit, and time of sampling or measurement.
- I.S.1.b.2 The date analyses were performed.
- I.S.1.b.3 The company or entity that performed the analyses.
- I.S.1.b.4 The analytical techniques or methods used.
- I.S.1.b.5 The results of such analyses.
- I.S.1.b.6 The operating conditions as existing at the time of sampling or measurement.
- I.S.1.c Additional record keeping requirements, if any, are described in Section II, Special Provisions.
- I.S.2 Reports.
- I.S.2.a Monitoring reports shall be submitted to the Executive Secretary every six months, or more frequently if specified in Section II. All instances of deviation from permit requirements shall be clearly identified in the reports. (R307-415-6a(3)(c)(i))
- I.S.2.b All reports submitted pursuant to Provision I.S.2.a shall be certified by a responsible official in accordance with Provision I.K of this permit. (R307-415-6a(3)(c)(i))
- I.S.2.c The Executive Secretary shall be notified promptly of any deviations from permit requirements including those attributable to upset conditions as defined in this permit, the probable cause of such deviations, and any corrective actions or preventative measures taken. **Prompt, as used in this condition, shall be defined as written notification within 14 days.** Deviations from permit requirements due to unavoidable breakdowns shall be reported in accordance with the provisions of R307-107. (R307-415-6a(3)(c)(ii))
- I.S.3 Notification Addresses.
- I.S.3.a All reports, notifications, or other submissions required by this permit to be submitted to the Executive Secretary are to be sent to the following address or to such other address as may be required by the Executive Secretary:

Utah Division of Air Quality  
P.O. Box 144820  
Salt Lake City, UT 84114-4820  
Phone: 801-536-4000

- I.S.3.b All reports, notifications or other submissions required by this permit to be submitted to the EPA should be sent to one of the following addresses or to such other address as may be required by the Executive Secretary:

For annual compliance certifications

Environmental Protection Agency, Region VIII  
Office of Enforcement, Compliance and  
Environmental Justice (mail code 8ENF)  
999 18th Street, Suite 300  
Denver, CO 80202-2466

For reports, notifications, or other correspondence  
related to permit modifications, applications, etc.

Environmental Protection Agency, Region VIII  
Office of Partnerships & Regulatory Assistance  
Air & Radiation Program (mail code 8P-AR)  
999 18th Street, Suite 300  
Denver, CO 80202-2466  
Phone: 303-312-6440

**I.T. Reopening for Cause.**

- I.T.1 A permit shall be reopened and revised under any of the following circumstances:

I.T.1.a New applicable requirements become applicable to the permittee and there is a remaining permit term of three or more years. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the terms and conditions of this permit have been extended pursuant to R307-415-7c(3), application shield. (R307-415-7g(1)(a))

I.T.1.b The Executive Secretary or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit. (R307-415-7g(1)(c))

I.T.1.c EPA or the Executive Secretary determines that this permit must be revised or revoked to assure compliance with applicable requirements. (R307-415-7g(1)(d))

I.T.1.d Additional applicable requirements are to become effective before the renewal date of this permit and are in conflict with existing permit conditions. (R307-415-7g(1)(e))

I.T.2 Proceedings to reopen and issue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. (R307-415-7g(2))

**I.U. Inventory Requirements.**

Emission inventories shall be submitted in accordance with the procedures of R307-150, Emission Inventories. (R307-150)

## **Section II: SPECIAL PROVISIONS**

### **II.A. Emission Unit(s) Permitted to Discharge Air Contaminants.**

(R307-415-4(3)(a) and R307-415-4(4))

#### **II.A.1 Dual Fuel Internal Combustion Engines** (designated as Unit Engines)

Unit Description: includes four (4) 2,585 kW engines

#### **II.A.2 Natural Gas Fired Boilers** (designated as Unit Boilers)

Unit Description: Two (2) 9,200 kW boilers

#### **II.A.3 Miscellaneous Emission Units** (designated as Unit Misc)

Unit Description: Includes the following units: natural gas fired boiler (3.4 MMBtu/hr), two portable kerosene heaters (0.1 MMBtu/hr each), underground diesel storage tank (50,000 gallons), four diesel day tanks, diesel fuel pumps, three stoddard solvent parts washers No unit-specific applicable requirements.

#### **II.A.4 Emergency Generator** (designated as Unit Generator)

Unit Description: Small diesel fuel generator for iProvo Headend facility.

### **II.B. Requirements and limitations.**

The following emission limitations, standards, and operational limitations apply to the permitted facility as indicated: (R307-415-6a(1))

#### **II.B.1 Conditions on permitted source (Source-wide)**

##### **II.B.1.a Condition:**

Emissions of NO<sub>x</sub> shall be no greater than 254 tons per rolling 12-month period for Unit Engines and Unit Boilers combined. [Authority granted under Utah SIP IX.H.1.b.D and R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

##### **II.B.1.a.1 Monitoring:**

Compliance with the emission limitation shall be determined by the following equation:

Emissions (tons/rolling 12-month period) = (Power production in kW-hrs/rolling 12-month period) x (Emission factor in grams/kW-hr) x (1 lb/453.59 g) x (1 ton/2000 lbs)

The emission factors for NO<sub>x</sub> shall be derived from the most recent emission test results. Emission testing frequency shall follow schedule found in Conditions II.B.2.a and II.B.3.a.

NO<sub>x</sub> emissions shall be the sum of emissions from each engine and boiler. Power production shall be determined on a rolling 12-month total. Within the first 10 days of each month a new 12-month total shall be calculated using data from the previous 12 months.

##### **II.B.1.a.2 Recordkeeping:**

The number of kilowatt hours generated by each engine and boiler shall be recorded on a monthly basis.

Results shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.1.a.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.1.b

**Condition:**

Emissions of NO<sub>x</sub> shall be no greater than 2.45 tons per day for Unit Engines and Unit Boilers combined. [Authority granted under Utah SIP IX.H.1.b.D and R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.1.b.1

**Monitoring:**

Compliance with the emission limitation shall be determined by the following equation:

Emissions (tons/day) = (Power production in kW-hrs/day) x (Emission factor in grams/kW-hr) x (1 lb/453.59 g) x (1 ton/2000 lbs)

The emission factors for NO<sub>x</sub> shall be derived from the most recent emission test results. Emission testing frequency shall follow schedule found in Conditions II.B.2.a and II.B.3.a.

NO<sub>x</sub> emissions shall be the sum of emissions from each engine and boiler. Power production and emissions from each engine and boiler shall be determined daily.

II.B.1.b.2

**Recordkeeping:**

The number of kilowatt hours generated by each engine and boiler shall be recorded on a daily basis.

Results shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.1.b.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.1.c

**Condition:**

If plantwide NO<sub>x</sub> emissions from the engines exceed 200 tons per rolling 12-month period, the permittee shall submit a plan to install continuous emission monitoring systems (CEM) for Nox on each stack. The plan shall propose specifications for the installation, calibration and maintenance of a CEM. The CEM shall be on line within 12 months following the approval of the plan. [Authority granted under R307-401-6(1) (BACT); condition originated in DAQE-AN0795006-04]

II.B.1.c.1

**Monitoring:**

NO<sub>x</sub> emissions shall be determined by the following equation:

Emissions (tons/rolling 12-month period) = (Power production in kW-hrs/rolling 12-month period) x (Emission factor in grams/kW-hr) x (1 lb/453.59 g) x (1 ton/2000 lbs)

The number of kilowatt hours generated by each engine and boiler shall be recorded on a monthly basis. The emission factors for NO<sub>x</sub> shall be derived from the most recent emission test results.

NO<sub>x</sub> emissions shall be the sum of emissions from each engine and boiler. Each month, a new 12-month total shall be calculated using data from the previous 12 months.

II.B.1.c.2

**Recordkeeping:**

Results of monitoring shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.1.c.3

**Reporting:**

The permittee shall submit a report of the emissions to the Executive Secretary within 30 days of determining that NO<sub>x</sub> emissions exceeded 200 tons over the previous 12 months. Within 90 days of such determination, the permittee shall submit to the Executive Secretary for approval of the CEM installation plan.

II.B.1.d

**Condition:**

The permittee shall combust only #1 or #2 low sulfur fuel oils. [Authority granted under R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.1.d.1

**Monitoring:**

Records required for this permit condition will serve as monitoring.

II.B.1.d.2

**Recordkeeping:**

Fuel receipts shall be maintained to demonstrate usage of the following low-sulfur fuels having a sulfur content less than 0.5 percent by weight: Grade Low Sulfur No. 1 Diesel, Grade Low Sulfur No. 2 Diesel, Grade No. 1 Diesel, Grade No. 2 Diesel.

II.B.1.d.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.2

**Conditions on Dual Fuel Internal Combustion Engines (Unit Engines)**

II.B.2.a

**Condition:**

Emissions of NO<sub>x</sub> shall be no greater than 10.4 g/kW-hr and 1,660 ppm<sub>dv</sub> for each engine. [Authority granted under Utah SIP IX.H.1.b.D and R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.2.a.1

**Monitoring:**

Stack testing shall be performed as specified here:

(a) Frequency. The engine shall be tested every 8,760 hours of operation and/or at least every five years based on the date of the last stack test.

(b) Notification. At least 30 days before the test, the source shall notify the Executive Secretary of the date, time, and place of testing and provide a copy

of the test protocol. The source shall attend a pretest conference if determined necessary by the Executive Secretary.

(c) The emission sample point shall be designed to conform to the requirements of 40 CFR 60, Appendix A, Method 1. In addition, Occupational Safety and Health Administration (OSHA) approved access shall be provided to the test location. (R307-165-2)

(d) Methods to be used:

(1) To determine stack volumetric flow rate - 40 CFR 60, Appendix A, Method 2.

(2) To test for NO<sub>x</sub> emissions - 40 CFR 60, Appendix A, Method 7, 7A, 7B, 7C, 7D, or 7E.

(e) Calculations. To determine mass emission rates (g/kW-hr) the pollutant concentration as determined by the appropriate methods above shall be multiplied by the volumetric flow rate, divided by the engine's power output during the test and multiplied by any necessary conversion factors.

(f) Production Rate During Testing. The production rate during all compliance testing shall be no less than 90% of the maximum production achieved in the previous three (3) years. (R307-165-3)

II.B.2.a.2

**Recordkeeping:**

Results of all monitoring shall be recorded and maintained in accordance with the associated test method and Provision S.1 in Section I of this permit.

II.B.2.a.3

**Reporting:**

Results of required stack testing shall be submitted to the Executive Secretary within 30 days of completion of the testing. The submittal shall clearly identify results and indicate compliance status. The annual compliance certification required by Provision L in Section I of this permit shall use the most recent test results as a basis for stating compliance status for this limitation.

II.B.2.b

**Condition:**

The permittee shall use natural gas as the primary fuel in all of the dual fuel engines. Distillate fuel oil #1 or #2, or a combination of #1 and #2, may be used only during a 15-minute start-up and 15 minutes shut-down period; backup fuel during periods of natural gas curtailment; for maintenance firings; for break in firing; system electrical power outages; and as pilot fuel. Pilot fuel is used to ignite the gaseous portion of the fuel charge and shall be used according to the manufacture's specifications. Natural gas curtailment is defined as period when the natural gas provider/supplier imposes a curtailment or interruption of service, and the curtailment is involuntary and beyond the control of the permittee. [Authority granted under R307-401-6(1) (BACT); condition originated in DAQE-AN0795006-04]

II.B.2.b.1

**Monitoring:**

An operation log shall be used to record the engine running time during start-up, shut-down and normal operation.

Documentation, such as test reports or manufacturers' specifications, shall be available to demonstrate that diesel usage meets the definition of pilot fuel.

II.B.2.b.2

**Recordkeeping:**

Results of monitoring shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.2.b.3

**Reporting:**

A semi-annual monitoring report shall be submitted to the Executive Secretary in accordance with Provision I.S.2 of this permit. An annual compliance certification shall be submitted to the Executive Secretary in accordance with Provision I.L of this permit.

II.B.2.c

**Condition:**

Combined hours of operation shall be no greater than 48 hours per day for the four engines. [Authority granted under R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.2.c.1

**Monitoring:**

An hour meter installed on each unit shall be used to continuously monitor the hours of operation for the affected equipment.

II.B.2.c.2

**Recordkeeping:**

Operational hours of each engine shall be recorded daily.

Compliance with the limitation shall be determined daily by taking readings of each meter and summing the hours of operation for all engines.

Results shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.2.c.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.2.d

**Condition:**

Visible emissions shall be no greater than 10 percent opacity except for 15 minutes at start-up and shutdown. When straight diesel fuel is used, visible emissions shall be no greater than 20 percent opacity except for operation not exceeding 3 minutes in. [Authority granted under R307-401-6(1) [BACT] and R307-201-1(4); condition originated in DAQE-AN0795006-04]

II.B.2.d.1

**Monitoring:**

Opacity observations of emissions shall be conducted semi-annually in accordance with 40 CFR 60, Appendix A, Method 9.

II.B.2.d.2

**Recordkeeping:**

Results of all monitoring shall be recorded and maintained in accordance with the associated test method and Provision S.1 in Section I of this permit.

II.B.2.d.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.2.e

**Condition:**

Sulfur content of the fuel oil combusted shall be no greater than 0.45 percent by weight. [Authority granted under R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.2.e.1

**Monitoring:**

Compliance with this limitation shall be determined either by testing each fuel delivery for the sulfur content or by inspection of the fuel sulfur-content specifications provided by the vendor in purchase records. Sulfur content in either instance shall be determined in accordance with ASTM-4294, or equivalent.

II.B.2.e.2

**Recordkeeping:**

Results of monitoring shall be maintained in accordance with Provision I.S.1 of this permit.

II.B.2.e.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.3

**Conditions on Natural Gas Fired Boilers (Unit Boilers)**

II.B.3.a

**Condition:**

Emissions of NO<sub>x</sub> shall be no greater than 1.46 g/kW-hr and 155 ppmv for each boiler. [Authority granted under Utah SIP IX.H.1.b.D and R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.3.a.1

**Monitoring:**

Stack testing shall be performed as specified here:

(a) Testing and Frequency. Boiler No. 4 shall be tested every 8,760 hours of operation and/or at least every five years based on date of last stack test. Boiler No. 5 shall have an initial test within 180 days of it becoming active and then testing shall follow the schedule thereafter.

(b) Notification. At least 30 days before the test, the source shall notify the Executive Secretary of the date, time, and place of testing and provide a copy of the test protocol. The source shall attend a pretest conference if determined necessary by the Executive Secretary.

(c) The emission sample point shall be designed to conform to the requirements of 40 CFR 60, Appendix A, Method 1. In addition, Occupational Safety and Health Administration (OSHA) approved access shall be provided to the test location. (R307-165-2)

(d) Methods to be used:



(1) To determine stack volumetric flow rate - 40 CFR 60, Appendix A, Method 2.

(2) To test for NO<sub>x</sub> emissions - 40 CFR 60, Appendix A, Method 7, 7A, 7B, 7C, 7D, or 7E.

(e) Calculations. To determine mass emission rates (g/kW-hr) the pollutant concentration as determined by the appropriate methods above shall be multiplied by the volumetric flow rate, divided by the engine's power output during the test and multiplied by any necessary conversion factors.

(f) Production Rate During Testing. The production rate during all compliance testing shall be no less than 90% of the maximum production achieved in the previous three (3) years. (R307-165-3)

II.B.3.a.2

**Recordkeeping:**

Results of all monitoring shall be recorded and maintained in accordance with the associated test method and Provision S.1 in Section I of this permit.

II.B.3.a.3

**Reporting:**

Results of required stack testing shall be submitted to the Executive Secretary within 30 days of completion of the testing. The submittal shall clearly identify results and indicate compliance status. The annual compliance certification required by Provision L in Section I of this permit shall use the most recent test results as a basis for stating compliance status for this limitation.

II.B.3.b

**Condition:**

Visible emissions shall be no greater than 0 percent opacity except for 15 minutes at start-up when the boilers are cold. [Authority granted under R307-401-6(1) [BACT]; condition originated in DAQE-AN0795006-04]

II.B.3.b.1

**Monitoring:**

Opacity observations of emissions shall be conducted semi-annually in accordance with 40 CFR 60, Appendix A, Method 9.

II.B.3.b.2

**Recordkeeping:**

Results of all monitoring shall be recorded and maintained in accordance with the associated test method and Provision S.1 in Section I of this permit.

II.B.3.b.3

**Reporting:**

There are no reporting requirements for this provision except those specified in Section I of this permit.

II.B.4

**Conditions on Emergency Generator (Unit Generator)**

II.B.4.a

**Condition:**

Visible emissions shall be no greater than 20 percent opacity except for 15 minutes at start-up and shutdown.. [Authority granted under R307-401-6(1) [BACT] and R307-201-1(4); condition originated in DAQE-AN0795006-04]

- II.B.4.a.1                   **Monitoring:**  
Opacity observations of emissions shall be conducted every 50 hours of operation in accordance with 40 CFR 60, Appendix A, Method 9.
- II.B.4.a.2                   **Recordkeeping:**  
Results of all monitoring shall be recorded and maintained in accordance with the associated test method and Provision S.1 in Section I of this permit.
- II.B.4.a.3                   **Reporting:**  
There are no reporting requirements for this provision except those specified in Section I of this permit.
- II.B.4.b                    **Condition:**  
Emergency generators shall be used for electricity producing operation only during the periods when electric power from the public utilities is interrupted, or for regular maintenance of the generators. [Authority granted under R307- 401- 6(1) (BACT); condition originated in DAQE-AN0795006-04]
- II.B.4.b.1                   **Monitoring:**  
Records required for this permit condition will serve as monitoring.
- II.B.4.b.2                   **Recordkeeping:**  
Records documenting generator usage shall be kept in a log and they shall show the date the generator was used, the duration in hours of the generator usage, and the reason for each generator usage.
- II.B.4.b.3                   **Reporting:**  
There are no reporting requirements for this provision except those specified in Section I of this permit.
- II.C.                   **Emissions Trading.**  
(R307-415-6a(10))  
Not applicable to this source.
- II.D.                   **Alternative Operating Scenarios.**  
(R307-415-6a(9))  
Not applicable to this source.

### **Section III: PERMIT SHIELD**

A permit shield was not granted for any specific requirements.

### **Section IV: ACID RAIN PROVISIONS.**

**This source is not subject to Title IV. This section is not applicable.**

## REVIEWER COMMENTS

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This operating permit incorporates all applicable requirements contained in the following documents:

DAQE-AN0795006-04  
Utah SIP IX.H.1.b.D

dated December 10, 2004  
dated June 05, 2002

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**1. Comment on an item originating in DAQE-032-97, Condition #11 regarding Dual Fuel Internal Combustion Engines (Unit Engines)**

Fuel Usage: The "dual fuel" engine is defined as a gaseous fueled engine using the combustion of a tiny spray of liquid diesel fuel to ignite the gas-air mixture in place of a spark plug. The tiny bit of liquid diesel fuel is called "pilot fuel" because it acts as a "pilot light" to ignite the gaseous portion of the fuel charge.

The traditional "dual fuel" engine uses about 95% gaseous fuel ignited by about 5% liquid pilot fuel at a full load normal operation, in terms of heat input. The amount of diesel fuel injected to an engine is fixed by rack setting while the natural gas is supplied based on the loading requirement. The proportion of fuel consumption during normal operation is a feature of an engine design, therefore, documentation showing the engine's pilot fuel usage recommended from the manufacturer shall be able to demonstrate compliance with the pilot fuel condition. It does not make sense for the owner/operator to use more diesel fuel since the purpose of the pilot fuel is to ignite the combustion and diesel is much more expensive than the natural gas. [Comment last updated on 2/20/1997]

**2. Comment on an item originating in DAQE-032-97, Condition #8 regarding Dual Fuel Internal Combustion Engines (Unit Engines)**

Visible Emissions: There are several periods when the visible emissions from engines can exceed 10% opacity, i.e., during shut-down, maintenance firing, break in firing and natural gas curtailment when straight fuel oil is used. The operating permit application requests the exemption from 10% opacity limit for these periods. R307-305-1 requires that visible emissions from diesel engines manufactured after January 1, 1973 be no greater than 20% opacity, the engines used in the plant were manufactured after 1973, therefore, 20% opacity is required when straight diesel is used. [Comment last updated on 5/22/2003]

**3. Comment on an item originating in DAQE-032-97 regarding Dual Fuel Internal Combustion Engines (Unit Engines)**

Emission testing requirement: The current Approval Order requires stack testing frequency of every three years. This requirement is changed based on the varied operational schedule of the plant. The internal combustion (I/C) engines and boilers in the power plant are back up generation units. In good water years, hydroelectric generation is abundant and IC engines and boilers are ready reserve generation. In the years of 1994 and 1995, each engine operated less than 30 hours. In the year of 1995, only one boiler operated for 177 hours. During a three years period, each engine and

boiler may operate less than 100 hours and 600 hours, respectively. In a 12 month period ending June 30, 2001 Engine 1 operated 535 hours, 2 - 464 hours, 3 - 471 hours, 4 - 399 hours. It is not justifiable to require a stack test every three years. However, the IC engines and boilers would operate more hours in a bad water year. Therefore, it is more reasonable to require emission testing after certain hours of operation.

The recent stack tests conducted in 2000 indicated that the highest NO<sub>x</sub> concentration and emission rate were 418 ppmdv and 5.94 g/kW-hr, respectively for the four engines tested (Limitations are 1,660 ppmdv and 10.4 g/kW-hr). For boiler No.4, NO<sub>x</sub> concentration and emission rate were 99 ppmdv and 0.94 g/kW-hr, respectively (limitations are 155 ppmdv and 1.46 g/kW-hr). The test results showed a safe margin of compliance. Boiler No. 5 is not currently operational and there is no recent stack test data. Special initial testing requirement will be set for this boiler. [Comment last updated on 2/20/2003]

**4. Comment on an item originating in 40 CFR 64 regarding permitted source (Source-wide)**

Compliance Assurance Monitoring Applicability: CAM applicability has been evaluated. There are no CAM requirements in this permit. [Comment last updated on 2/08/2005]